

DCP 283 Working Group Meeting 05

07 April 2017 at 10:00am

The Bloomsbury Building, 10 Bloomsbury Way, Holborn, London, WC1A 2SL
/ Skype Meeting

Attendee	Company
Working Group Members	
Andrew Enzor [AE]	Northern Powergrid
Andy Pace [AP] (teleconference)	Cornwall Insight
Chris Barker [CB] (teleconference)	Electricity North West
Chris Ong [CO]	UK Power Networks
Claire Campbell [CC] (teleconference)	SP Energy Networks
Edda Dirks [ED]	Ofgem
Emma Clark [EC] (teleconference)	Scottish and Southern Electricity Networks
Urmi Mistry [UM] (teleconference)	National Grid
Code Administrator	
John Lawton [JL] (Chair)	ElectraLink
Dylan Townsend [DT] (technical secretariat)	ElectraLink

Apologies	Company
Simon Yeo	Western Power Distribution

1. Welcomes and Apologies

- 1.1 The Secretariat noted the welcome and apologies for this meeting.

2. Administration

- 2.1 The Working Group reviewed the “*Competition Law Do’s and Don’ts*”. All Working Group members agreed to be bound by the Competition Laws Do’s and Don’ts for the duration of the meeting.

- The minutes of the last meeting were approved as an accurate record of proceedings.

3. Purpose of the Meeting

- 3.1 The secretariat advised that the purpose of the meeting is to review the DCP 283 consultation responses.

4. Working Group review of DCP 283 Consultation Responses

- 4.1 The Working Group reviewed and commented on the DCP 283 collated consultation responses document. The document capturing these amendments acts as Attachment 1.
- 4.2 The following actions were captured during the review of the collated consultation responses:

ACTION 05/01: Andy Pace agreed to review the customer contributions section and to provide specific examples.

ACTION 05/02: DNO Working Group members to answer the following question:

At LV distribution substations where there is at least one LV network generation MPAN connected, what is the number of LV network generation MPANS connected at that distribution substation. If possible, please provide a split between intermittent and non-intermittent. If the complete data set is unfeasible to collect, please provide a representative sample.

ACTION 05/03: ElectraLink to circulate updated clean version of the collated response document.

- 4.3 The Working Group discussed how much visibility of connected generation the DNOs actually have and how this impacts the information available for progressing this CP. The Group also covered what the differences between demand dominated areas and generation dominated areas are when generation has a managed connection. It was noted that some may have automatic off conditions, while others may fall under an active network management scheme or constraint such as a first in last out and others may have an agreement between all connected generators such that, for example, 10% is curtailed off all under the agreement.
- 4.4 The Working Group discussed DCP 137 'Introduction of locational tariffs for the export from HV generators in areas identified as generation dominated' which was rejected by Ofgem. It was noted that within Ofgem's decision document they suggested that the issue be re-opened in the future. The Working Group considered if generation dominated areas was within the scope of DCP 283.
- 4.5 The Chair suggested that the issues and topics that respondents raised in response to the DCP 283 consultation should be added to an Issue log. The issues identified are set out below:
- Diversity needs to be discussed further, specifically, its impact on the network and what benefits if any when together with a sharing factor would result in a credit being applied.
 - Localised generation dominated areas needs further discussion and work by the Working Group.
 - If DCP 268 'DUoS Charging Using HH settlement data' is approved, then two of the removed tariffs will need to be re-introduced by this Change Proposal. Working Group will need to address this in the second consultation and in the legal text produced.
 - The customer contribution section of this proposal needs further work to ensure that a case has been made and that specific examples are provided for clarity.

- 4.6 The Chair suggested that the responses to Question 4 which relate the HV network level should form part of the Change Report. The secretariat took an action to include the relevant responses in the Change Report when the Change Report is drafted.

ACTION 05/04: ElectraLink to include the relevant responses to Question 4 which relate the HV network level in the Change Report when the Change Report is drafted.

- 4.7 The Working Group agreed that the areas of diversity and overall availability of generation are relevant to this CP and that it is beneficial to compare the effects these areas have in the same way as has been done with intermittent and non-intermittent generation.

Discussion on how to move forward

- 4.8 The Working Group noted that actions have been allocated in the areas of diversity and customer contributions. Members agreed that the topic of a sharing factor needs further work but only after diversity and localised generation dominated areas have been looked at.
- 4.9 The Working Group agreed that the responses were somewhat skewed as no embedded generators responded to the consultation. It was thought that if a list of relevant email addresses for embedded generators could be obtained that they could be provided with the second consultation. The Secretariat took an action to source a list of embedded generators and where possible the relevant email addresses.

ACTION 05/05: ElectraLink to source a list of embedded generators and where possible the relevant email addresses.

5. Work Plan

- 5.1 The DCP 283 Working Group agreed that the Secretariat should amend the Work Plan to include the actions taken away at this meeting and circulate prior to the next meeting. The updated Work Plan is set out in Attachment 2.

ACTION 05/06: ElectraLink to update DCP 283 Work Plan and circulate with the minutes of this meeting.

6. Agenda Items for the next meeting

- 6.1 The Working Group agreed to add the following items to the agenda for the next meeting;
- Discussion of agreed actions from last meeting
 - Review of DCP 283 draft legal text
 - Review of Modelling specifications

7. Any Other Business

- 7.1 There were no items of any other business discussed.

8. Date of Next Meeting: 04 May 2017 or 09 May 2017

- 8.1 The Working Group agreed to have the next meeting on either 04 May 2017 or 09 May 2017 and for it to be a face to face meeting for the purpose of discussing the actions from last meeting and drafting a second consultation document to include a modelling specification and legal text.
- 8.2 The Working Group requested for the Secretariat to send out a doodle poll to confirm availability for the above date for those Working Group members who were not in attendance at this meeting.

ACTION 05/07: ElectraLink to send out a doodle poll to confirm availability for the next meeting for the following dates: 04 May 2017 or 09 May 2017

Attachments

Attachment 1 – DCP 283 Collated Consultation Responses – WG comments

Attachment 2 – DCP 283 Work Plan

New and open actions

Action Ref.	Action	Owner	Update
05/01	Review the customer contributions section and provide specific examples.	Andy Pace	
05/02	Provide a response to the following question: At LV distribution substations where there is at least one LV network generation MPAN connected, what is the number of LV network generation MPANS connected at that distribution substation. If possible, please provide a split between intermittent and non-intermittent. If the complete data set is unfeasible to collect, please provide a representative sample.	DNO Working Group members	
05/03	Circulate updated clean version of the collated response document.	ElectraLink	
05/04	Include the relevant responses to Question 4 which relate to the HV network level in the Change Report when the Change Report is drafted.	ElectraLink	
05/05	Source a list of embedded generators and where possible the relevant email addresses.	ElectraLink	
05/06	Update DCP 283 Work Plan and circulate with the minutes of this meeting.	ElectraLink	
05/07	Send out a doodle poll to confirm availability for the next meeting for the following dates: 04 May 2017 or 09 May 2017	ElectraLink	

Closed actions

Action Ref.	Action	Owner	Update
04/01	<p>Make the following amendments to the DCP draft consultation document:</p> <ul style="list-style-type: none"> • Move all Customer Contributions sections to the start of each segment of the document. • Add question numbers to the questions boxes throughout the document. <p>Include RFI question number when each RFI question is referenced throughout the document</p>	ElectraLink	07/04/2017 - Complete
04/02	Provide clean version of DCP 283 draft consultation to Working Group by Close of Play on 10 March 2017.	ElectraLink	07/04/2017 - Complete
04/03	Review and provide final comments on the DCP 283 draft consultation document by noon on 14 March 2017.	Working Group	07/04/2017 - Complete
04/04	Send out DCP 283 Consultation to Parties by Close of Play on 14 March 2017 with a closing date of 04 April 2017.	ElectraLink	07/04/2017 - Complete
04/05	Update DCP 283 Work Plan and circulate with the minutes of this meeting.	ElectraLink	07/04/2017 - Complete
04/01	<p>Make the following amendments to the DCP draft consultation document:</p> <ul style="list-style-type: none"> • Move all Customer Contributions sections to the start of each segment of the document. • Add question numbers to the questions boxes throughout the document. 	ElectraLink	07/04/2017 - Complete

	Include RFI question number when each RFI question is referenced throughout the document		
04/02	Provide clean version of DCP 283 draft consultation to Working Group by Close of Play on 10 March 2017.	ElectraLink	07/04/2017 - Complete
